



Run Date: 05/11/2026
Run Time: 21:31

Southeast Supply Header, LLC
Transactional Reports - Firm



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TSP Name: Southeast Supply Header, LLC
K Holder Name: COLONIAL ENERGY, INC

Post Date: 05/11/2026 Post Time: 08:30:00
TSP: 808264746 Amend Rptg Desc: All Data
K Holder Prop: 0000021408 K Holder: 939065520 Affil Desc: None

Svc Req K: 840308
K Qty - K: 20000
K Beg Date: 05/24/2026
K End Date: 06/30/2026
K Ent Beg Date: 05/24/2026
K Ent End Date: 06/30/2026
K End Ind: Yes

Rate Sch: FTS
Res Rate Basis Desc: Per month
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
05/24/2026	06/30/2026			20,000

Loc	Loc Name	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
83101	TRANSCO - CODEN	20,000	Delivery point(s) quantity			05/24/2026	06/30/2026
83102	FGT STA 44 (FGT AIRPORT ROAD) CODEN	20,000	Delivery point(s) quantity			05/24/2026	06/30/2026
83110	FGT - LUCEDALE (REC - 83010)	20,000	Delivery point(s) quantity			05/24/2026	06/30/2026
83111	GULFSTREAM - CODEN (REC - 83011)	20,000	Delivery point(s) quantity			05/24/2026	06/30/2026

K Ent Beg Date	K Ent End Date	Del Loc	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd Ref Desc	Rate Chgd
05/24/2026	06/30/2026			Commodity	0.0045	Tariff	0.0045
05/24/2026	06/30/2026			Reservation	15.9546		21.7445

Terms/Notes

Pressure Comments:

For Meter 83101, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83101, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

For Meter 83102, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83102, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST



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Southeast Supply Header, LLC
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TSP Name: Southeast Supply Header, LLC
K Holder Name: COLONIAL ENERGY, INC

TSP: 808264746
K Holder Prop: 0000021408
Post Date: 05/11/2026
Amend Rptg Desc: All Data
K Holder: 939065520
Post Time: 08:30:00
Affil Desc: None

Svc Req K: 840308

Rate Sch: FTS

Terms/Notes

FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

For Meter 83110, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83110, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

For Meter 83111, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83111, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Implied Primary Points Footnote:

As per the pipeline tariff this contract will have primary rights to all receipt points inside the contract primary path. This right is subject to tariff scheduling provisions.

Although receipt meter #83002 has 0 quantity, it is used to define the beginning point of the path for this contract.

Negotiated Rate Comments:

For Negotiated Rate effective from 05/24/2026 to 06/30/2026, for Rate Id Desc RES, for Rate Id Desc COM, for Rate Component FUEL:FUEL, STATEMENT OF NEGOTIATED RATES 7/

SHIPPER NAME: COLONIAL ENERGY, INC.

SERVICE AGREEMENT: CONTRACT NO. 840308 ("SERVICE AGREEMENT") 1/

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE AGREEMENT COMMENCES AT 9:00 A.M. CCT ON MAY 24, 2026 AND CONTINUES THEREAFTER UNTIL 9:00 A.M. CCT ON JUNE 30, 2026. 6/

RATE SCHEDULE: FTS

MAXIMUM DAILY QUANTITY: 20,000 DTH/D

PRIMARY RECEIPT POINT: ALL RECEIPT POINTS AVAILABLE TO SHIPPER PURSUANT TO SECTION 4.1(A) OF TRANSPORTER'S RATE SCHEDULE FTS

TSP Name: Southeast Supply Header, LLC
K Holder Name: COLONIAL ENERGY, INC

Post Date: 05/11/2026 Post Time: 08:30:00
TSP: 808264746 Amend Rptg Desc: All Data
K Holder Prop: 0000021408 K Holder: 939065520 Affil Desc: None

Svc Req K: 840308

Rate Sch: FTS

Terms/Notes

PRIMARY DELIVERY POINT(S): GULFSTREAM DELIVERY POINT (TRANSPORTER'S M&R NO. 83111); AND FGT DELIVERY POINT

RESERVATION RATE: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$21.7445 PER DTH PER MONTH OF SHIPPER'S MDQ UNDER THE SERVICE AGREEMENT (THE MONTHLY EQUIVALENT OF A DAILY RESERVATION RATE OF \$0.72 PER DTH PER DAY OF SHIPPER'S MDQ UNDER THE SERVICE AGREEMENT). 2/ 3/ 4/ 5/ 6/

USAGE RATES: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY THE MAXIMUM USAGE - 1 RATE AND USAGE - 2 RATE APPLICABLE TO SERVICE UNDER RATE SCHEDULE FTS AS EFFECTIVE FROM TIME TO TIME PURSUANT TO TRANSPORTER'S TARIFF. 2/ 3/ 4/ 5/ 6/

FUEL: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY THE GAS FOR TRANSPORTER'S USE % APPLICABLE TO SERVICE UNDER RATE SCHEDULE FTS AND THE SERVICE AGREEMENT, AS EFFECTIVE FROM TIME TO TIME PURSUANT TO TRANSPORTER'S TARIFF. 2/ 3/ 4/ 5/ 6/

1/ THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ IN ADDITION TO THE NEGOTIATED RESERVATION RATE, USAGE-1 RATE, USAGE-2 RATE AND GAS FOR TRANSPORTER'S USE %, SHIPPER SHALL PAY ALL APPLICABLE CHARGES AND SURCHARGES APPLICABLE TO SERVICE UNDER RATE SCHEDULE FTS, AS EFFECTIVE FROM TIME TO TIME, PURSUANT TO TRANSPORTER'S TARIFF, INCLUDING BUT NOT LIMITED TO THE SYSTEM BALANCING ADJUSTMENT CHARGE AND THE FERC ANNUAL CHARGE ADJUSTMENT.

3/ IN CONSIDERATION OF THE RATES SET FORTH ABOVE, THE APPLICABLE RATES FOR SERVICE UNDER THE SERVICE AGREEMENT DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT SHALL REMAIN AS STATED ABOVE. THEREFORE, PURSUANT TO SECTION 3.4 OF RATE SCHEDULE FTS OF TRANSPORTER'S TARIFF, THE RATES SET FORTH ABOVE SHALL CONSTITUTE NEGOTIATED RATES. THE NEGOTIATED RATES SHALL REPLACE THE OTHERWISE GENERALLY APPLICABLE MAXIMUM RECOURSE RATES, RATE COMPONENT, CHARGE OR CREDIT IN TRANSPORTER'S TARIFF ("TARIFF RATES"), AND THE TARIFF RATES SHALL NOT APPLY TO OR BE AVAILABLE TO SHIPPER FOR SERVICE UNDER THE SERVICE AGREEMENT DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT (TO THE EXTENT THAT SUCH TARIFF RATES ARE INCONSISTENT WITH THE RATES SET FORTH ABOVE), NOTWITHSTANDING ANY ADJUSTMENTS TO SUCH TARIFF RATES WHICH MAY BECOME EFFECTIVE DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT.

4/ IF, AT ANY TIME AFTER SERVICE COMMENCES UNDER THE SERVICE AGREEMENT, TRANSPORTER IS COLLECTING ITS EFFECTIVE MAXIMUM RECOURSE RATES FROM OTHER SHIPPERS SUBJECT TO REFUND UNDER SECTION 4 OF THE NATURAL GAS ACT, TRANSPORTER SHALL HAVE NO REFUND OBLIGATION TO SHIPPER EVEN IF THE FINAL MAXIMUM RATE IS REDUCED TO A LEVEL BELOW THE NEGOTIATED RATES PROVIDED HEREIN. SHIPPER'S RIGHT TO RECEIVE CREDITS RELATING TO TRANSPORTER'S PENALTY REVENUE OR OTHER SIMILAR REVENUE, IF ANY, APPLICABLE TO TRANSPORTATION SERVICE ON TRANSPORTER'S SYSTEM SHALL BE GOVERNED BY TRANSPORTER'S TARIFF AND ANY APPLICABLE FERC ORDERS AND/OR REGULATIONS. IN THE EVENT SHIPPER RELEASES ITS FIRM TRANSPORTATION RIGHTS UNDER THE SERVICE AGREEMENT, SHIPPER SHALL CONTINUE TO BE OBLIGATED TO PAY TRANSPORTER FOR THE DIFFERENCE, IF ANY, BY WHICH THE NEGOTIATED RATE HEREIN EXCEEDS THE RELEASE RATE.

5/ DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER AGREES TO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A TRANSPORTER SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY



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TSP Name: Southeast Supply Header, LLC
K Holder Name: COLONIAL ENERGY, INC

Post Date: 05/11/2026 Post Time: 08:30:00
TSP: 808264746 Amend Rptg Desc: All Data
K Holder Prop: 0000021408 K Holder: 939065520 Affil Desc: None

Svc Req K: 840308

Rate Sch: FTS

Terms/Notes

MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS APPLICABLE TO SHIPPER'S TRANSPORTATION THAT ARE NOT OTHERWISE REFLECTED IN TRANSPORTER'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO TRANSPORTER'S SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH TRANSPORTER'S OPERATION.

6/ APPLICABILITY OF NEGOTIATED RATES: THIS NEGOTIATED RATE AGREEMENT SHALL APPLY TO ALL SERVICE UNDER THE SERVICE AGREEMENT DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT.

7/ CAPITALIZED TERMS USED BUT NOT DEFINED HEREIN HAVE THE MEANING DEFINED FOR SUCH TERMS IN TRANSPORTER'S TARIFF.



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Southeast Supply Header, LLC
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TSP Name: Southeast Supply Header, LLC
K Holder Name: KOCH ENERGY SERVICES, LLC

TSP: 808264746
K Holder Prop: 0000029551

Post Date: 05/11/2026
Amend Rptg Desc: All Data
K Holder: 832703297

Post Time: 08:30:00
Affil Desc: None

Svc Req K: 840309
K Qty - K: 15000
K Beg Date: 05/24/2026
K End Date: 06/30/2026
K Ent Beg Date: 05/24/2026
K Ent End Date: 06/30/2026

Rate Sch: FTS
Res Rate Basis Desc: Per month
K Stat Desc: Amended

K End Ind: Yes

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K
05/24/2026	06/30/2026			15,000

Loc	Loc Name	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date
83101	TRANSCO - CODEN	15,000	Delivery point(s) quantity			05/24/2026	06/30/2026
83102	FGT STA 44 (FGT AIRPORT ROAD) CODEN	15,000	Delivery point(s) quantity			05/24/2026	06/30/2026
83110	FGT - LUCEDALE (REC - 83010)	15,000	Delivery point(s) quantity			05/24/2026	06/30/2026
83111	GULFSTREAM - CODEN (REC - 83011)	15,000	Delivery point(s) quantity			05/24/2026	06/30/2026

K Ent Beg Date	K Ent End Date	Del Loc	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd Ref Desc	Rate Chgd
05/24/2026	06/30/2026			Commodity	0.0045	Tariff	0.0045
05/24/2026	06/30/2026			Reservation	15.9546		21.1424

Terms/Notes

Pressure Comments:
For Meter 83101, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)
Minimum Pressure Comment for Meter 83101, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)
For Meter 83102, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)
Minimum Pressure Comment for Meter 83102, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST

TSP Name: Southeast Supply Header, LLC
K Holder Name: KOCH ENERGY SERVICES, LLC

Post Date: 05/11/2026 Post Time: 08:30:00
TSP: 808264746 Amend Rptg Desc: All Data
K Holder Prop: 0000029551 K Holder: 832703297 Affil Desc: None

Svc Req K: 840309

Rate Sch: FTS

Terms/Notes

FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

For Meter 83110, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83110, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

For Meter 83111, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Minimum Pressure Comment for Meter 83111, and For effective Duration 09/29/2020 - 01/01/2200 and for Direction of Flow DELIVERY - TRANSPORTER'S LINE PRESSURE AS MAY EXIST FROM TIME TO TIME BUT NOT IN EXCESS OF TRANSPORTER'S MAXIMUM ALLOWABLE OPERATING PRESSURE (MAOP)

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

Implied Primary Points Footnote:

As per the pipeline tariff this contract will have primary rights to all receipt points inside the contract primary path. This right is subject to tariff scheduling provisions.

Although receipt meter #83002 has 0 quantity, it is used to define the beginning point of the path for this contract.

Negotiated Rate Comments:

For Negotiated Rate effective from 05/24/2026 to 06/30/2026, for Rate Id Desc RES, for Rate Id Desc COM, for Rate Component FUEL:FUEL, STATEMENT OF NEGOTIATED RATES 7/

SHIPPER NAME: KOCH ENERGY SERVICES, LLC

SERVICE AGREEMENT: CONTRACT NO. 840309 (SERVICE AGREEMENT) 1/

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE AGREEMENT COMMENCES AT 9:00 A.M. CCT ON MAY 24, 2026 AND CONTINUES THEREAFTER UNTIL 9:00 A.M. CCT ON JUNE 30, 2026. 6/

RATE SCHEDULE: FTS

MAXIMUM DAILY QUANTITY: 15,000 DTH/D

PRIMARY RECEIPT POINT: ALL RECEIPT POINTS AVAILABLE TO SHIPPER PURSUANT TO SECTION 4.1(A) OF TRANSPORTER'S RATE SCHEDULE FTS

TSP Name: Southeast Supply Header, LLC
K Holder Name: KOCH ENERGY SERVICES, LLC

Post Date: 05/11/2026 Post Time: 08:30:00
TSP: 808264746 Amend Rptg Desc: All Data
K Holder Prop: 0000029551 K Holder: 832703297 Affil Desc: None

Svc Req K: 840309

Rate Sch: FTS

Terms/Notes

PRIMARY DELIVERY POINT(S): GULFSTREAM DELIVERY POINT; AND FGT DELIVERY POINT

RESERVATION RATE: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$21.2917 PER DTH PER MONTH OF SHIPPER'S MDQ UNDER THE SERVICE AGREEMENT (THE MONTHLY EQUIVALENT OF A DAILY RESERVATION RATE OF \$0.70 PER DTH PER DAY OF SHIPPER'S MDQ UNDER THE SERVICE AGREEMENT). 2/ 3/ 4/ 5/ 6/

USAGE RATES: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY THE MAXIMUM USAGE - 1 RATE AND USAGE & 2 RATE APPLICABLE TO SERVICE UNDER RATE SCHEDULE FTS AS EFFECTIVE FROM TIME TO TIME PURSUANT TO TRANSPORTER'S TARIFF. 2/ 3/ 4/ 5/ 6/

FUEL: DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER SHALL PAY THE GAS FOR TRANSPORTER'S USE % APPLICABLE TO SERVICE UNDER RATE SCHEDULE FTS AND THE SERVICE AGREEMENT, AS EFFECTIVE FROM TIME TO TIME PURSUANT TO TRANSPORTER'S TARIFF. 2/ 3/ 4/ 5/ 6/

1/ THIS NEGOTIATED RATE AGREEMENT IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ IN ADDITION TO THE NEGOTIATED RESERVATION RATE, USAGE-1 RATE, USAGE-2 RATE AND GAS FOR TRANSPORTER'S USE %, SHIPPER SHALL PAY ALL APPLICABLE CHARGES AND SURCHARGES APPLICABLE TO SERVICE UNDER RATE SCHEDULE FTS, AS EFFECTIVE FROM TIME TO TIME, PURSUANT TO TRANSPORTER'S TARIFF, INCLUDING BUT NOT LIMITED TO THE SYSTEM BALANCING ADJUSTMENT CHARGE AND THE FERC ANNUAL CHARGE ADJUSTMENT.

3/ IN CONSIDERATION OF THE RATES SET FORTH ABOVE, THE APPLICABLE RATES FOR SERVICE UNDER THE SERVICE AGREEMENT DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT SHALL REMAIN AS STATED ABOVE. THEREFORE, PURSUANT TO SECTION 3.4 OF RATE SCHEDULE FTS OF TRANSPORTER'S TARIFF, THE RATES SET FORTH ABOVE SHALL CONSTITUTE NEGOTIATED RATES. THE NEGOTIATED RATES SHALL REPLACE THE OTHERWISE GENERALLY APPLICABLE MAXIMUM RECOURSE RATES, RATE COMPONENT, CHARGE OR CREDIT IN TRANSPORTER'S TARIFF (& TARIFF RATES), AND THE TARIFF RATES SHALL NOT APPLY TO OR BE AVAILABLE TO SHIPPER FOR SERVICE UNDER THE SERVICE AGREEMENT DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT (TO THE EXTENT THAT SUCH TARIFF RATES ARE INCONSISTENT WITH THE RATES SET FORTH ABOVE), NOTWITHSTANDING ANY ADJUSTMENTS TO SUCH TARIFF RATES WHICH MAY BECOME EFFECTIVE DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT.

4/ IF, AT ANY TIME AFTER SERVICE COMMENCES UNDER THE SERVICE AGREEMENT, TRANSPORTER IS COLLECTING ITS EFFECTIVE MAXIMUM RECOURSE RATES FROM OTHER SHIPPERS SUBJECT TO REFUND UNDER SECTION 4 OF THE NATURAL GAS ACT, TRANSPORTER SHALL HAVE NO REFUND OBLIGATION TO SHIPPER EVEN IF THE FINAL MAXIMUM RATE IS REDUCED TO A LEVEL BELOW THE NEGOTIATED RATES PROVIDED HEREIN. SHIPPER'S RIGHT TO RECEIVE CREDITS RELATING TO TRANSPORTER'S PENALTY REVENUE OR OTHER SIMILAR REVENUE, IF ANY, APPLICABLE TO TRANSPORTATION SERVICE ON TRANSPORTER'S SYSTEM SHALL BE GOVERNED BY TRANSPORTER'S TARIFF AND ANY APPLICABLE FERC ORDERS AND/OR REGULATIONS. IN THE EVENT SHIPPER RELEASES ITS FIRM TRANSPORTATION RIGHTS UNDER THE SERVICE AGREEMENT, SHIPPER SHALL CONTINUE TO BE OBLIGATED TO PAY TRANSPORTER FOR THE DIFFERENCE, IF ANY, BY WHICH THE NEGOTIATED RATE HEREIN EXCEEDS THE RELEASE RATE.

5/ DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT, SHIPPER AGREES TO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A TRANSPORTER SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS APPLICABLE TO SHIPPER'S TRANSPORTATION THAT ARE NOT OTHERWISE REFLECTED IN



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TSP Name: Southeast Supply Header, LLC
K Holder Name: KOCH ENERGY SERVICES, LLC

Post Date: 05/11/2026 Post Time: 08:30:00
TSP: 808264746 Amend Rptg Desc: All Data
K Holder Prop: 0000029551 K Holder: 832703297 Affil Desc: None

Svc Req K: 840309

Rate Sch: FTS

Terms/Notes

TRANSPORTER¿S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO TRANSPORTER¿S SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH TRANSPORTER¿S OPERATION.

6/ APPLICABILITY OF NEGOTIATED RATES: THIS NEGOTIATED RATE AGREEMENT SHALL APPLY TO ALL SERVICE UNDER THE SERVICE AGREEMENT DURING THE TERM OF THIS NEGOTIATED RATE AGREEMENT.

7/ CAPITALIZED TERMS USED BUT NOT DEFINED HEREIN HAVE THE MEANING DEFINED FOR SUCH TERMS IN TRANSPORTER¿S TARIFF.
